

Table 2.8. Fuel Switching Capacity of Generators Reporting Natural Gas as the Primary Fuel, by Producer Type, 2005
(Megawatts, Percent)

Producer Type	Total Net Summer Capacity of All Generators Reporting Natural Gas as the Primary Fuel	Fuel-Switchable Part of Total			
		Net Summer Capacity of Natural Gas-Fired Generators Reporting the Ability to Switch to Petroleum Liquids ¹	Fuel Switchable Capacity as Percent of Total	Maximum Achievable Net Summer Capacity Using Petroleum Liquids ¹	Fuel-Switchable Net Summer Capacity Reporting No Regulatory Limits on Use of Petroleum Liquids ¹
Electric Utility.....	144,622	70,268	48.6	67,747	23,099
Independent Power Producers.....	192,480	40,095	20.8	38,944	7,100
Combined Heat and Power, Electric Power ² ..	30,434	6,386	21.0	6,261	698
Electric Power Sector Subtotal	367,536	116,749	31.8	112,952	30,897
Combined Heat and Power, Commercial.....	1,024	474	46.3	484	55
Combined Heat and Power, Industrial	14,501	993	6.8	894	248
All Sectors	383,061	118,216	30.9	114,329	31,200

¹ Distillate fuel oil (all diesel and No. 1, No. 2, and No. 4 fuel oils), residual fuel oil (No. 5 and No. 6 fuel oils and bunker C fuel oil), jet fuel, kerosene, and waste oil.

² Electric Utility CHP plants are included in Electric Utilities.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."